

states that as a result of this upgrade, the maximum design capacity of the meter station will increase from approximately 3,200 Dth per day to approximately 12,000 Dth per day at 150 psig.

Northwest states that the estimated cost of constructing the proposed loop line is approximately \$1,447,517 and the estimated cost of upgrading the Moscow Meter Station is approximately \$197,100.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-16479 Filed 6-19-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP98-597-000]

Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization

June 16, 1998.

Take notice that on June 5, 1998, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP98-597-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for approval to partially abandon facilities at the Soda Springs Meter Station in Caribou County, Idaho, and to construct and operate upgraded replacement facilities at this station to accommodate a request for additional delivery capabilities under authorized transportation agreements with Intermountain Gas Company's affiliate, IGI Resources, Inc., under Northwest's blanket certificate

issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to upgrade the Soda Springs Meter Station by removing the four 2-inch regulators, one 4" x 8" relief valve and appurtenances and installing two new 3-inch regulators (with 50 percent trim), a 6" x 8" relief valve and appurtenances. Northwest states that as a result of this upgrade, the maximum design capacity of the meter station will increase from 12,087 Dth per day at 350 psig to approximately 17,432 Dth per day at 400 psig. The total cost of the proposed facility replacement is estimated to be approximately \$58,100, which will be reimbursed by Intermountain.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulation under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-16480 Filed 6-18-98; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP98-248-000]

Northwest Pipeline Corporation; Notice of Proposed Changes in FERC Gas Tariff

June 16, 1998.

Take notice that on June 10, 1998, Northwest Pipeline Corporation (Northwest), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to become effective July 11, 1998:

First Revised Sheet No. 16

Seventh Revised Sheet No. 24
Fourth Revised Sheet No. 104
Fourth Revised Sheet No. 108
Seventh Revised Sheet No. 200
Sixth Revised Sheet No. 242
Fourth Revised Sheet No. 274
Original Sheet No. 274-A
Fourth Revised Sheet No. 275
Second Revised Sheet No. 276
Third Revised Sheet No. 277
Second Revised Sheet No. 278
Original Sheet No. 278-A

Northwest states that the purpose of this filing is to propose changes to the way in which it awards available capacity. Section 25 of the General Terms and Conditions of Northwest's tariff, "Right of First Refusal; Posting of Available Capacity," currently pertains only to capacity that becomes available under expiring or terminating agreements. Proposed Section 25, which is now entitled "Available capacity," has been revised and expanded to establish a new procedure for posting, bidding and awarding unsubscribed capacity instead of awarding such capacity on a first-come, first-served basis. Section 25 also has been expanded to establish the procedures Northwest will use to reserve capacity for future expansion projects. Corresponding changes also have been made to related tariff sheets.

Northwest states that a copy of this filing has been served upon Northwest's customers and interested state regulatory commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

David P. Boergers,

Acting Secretary.

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